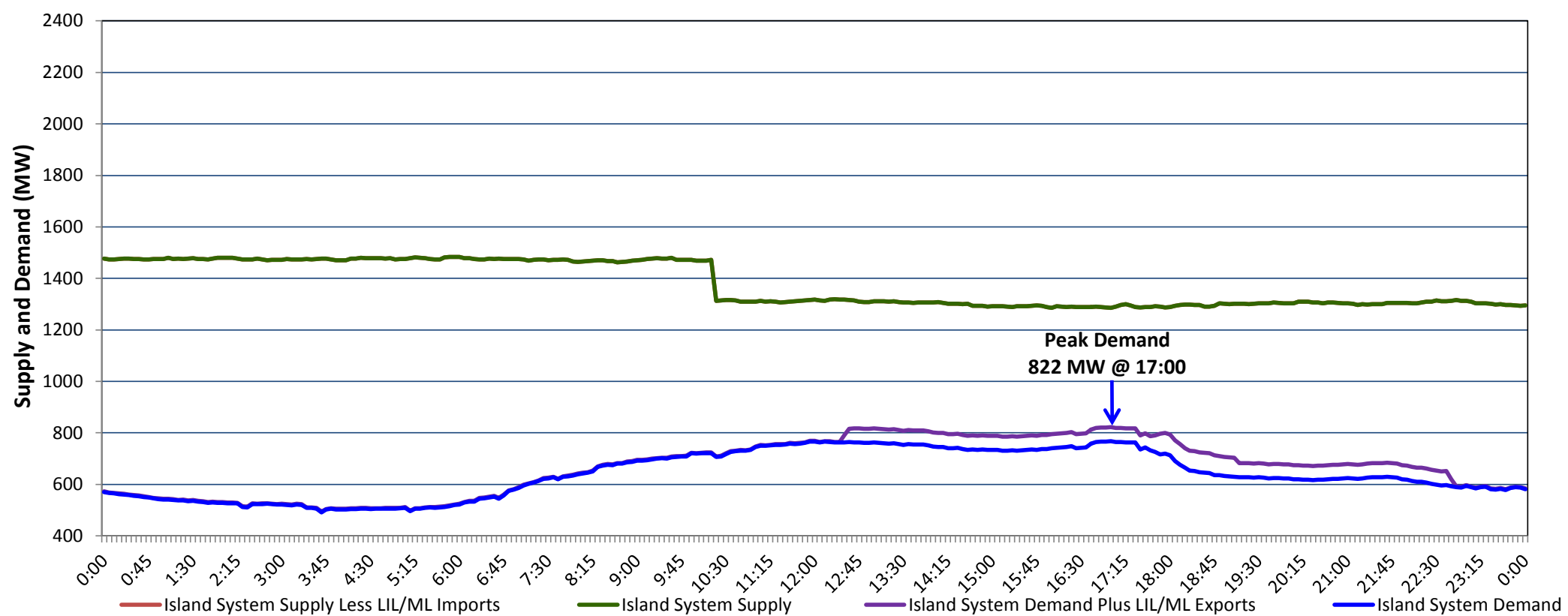


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, June 29, 2021

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Monday, June 28, 2021



Supply Notes For June 28, 2021

1,2

- A** As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
C As of 0613 hours, June 11, 2021, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
D As of 0720 hours, June 26, 2021, Holyrood Unit 2 available but not operating (170 MW).
E At 1020 hours, June 28, 2021, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).

Section 2 Island Interconnected Supply and Demand

| Tue, Jun 29, 2021 | Island System Outlook ³ | | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|-----|--------------------------|------------------|---------|--------------------------------------|-----------------------|
| | | | | Morning | Evening | Forecast | Adjusted ⁷ |
| Available Island System Supply: ⁵ | 1,310 | MW | Tuesday, June 29, 2021 | 10 | 10 | 750 | 750 |
| NLH Island Generation: ⁴ | 970 | MW | Wednesday, June 30, 2021 | 13 | 16 | 740 | 740 |
| NLH Island Power Purchases: ⁶ | 110 | MW | Thursday, July 01, 2021 | 10 | 8 | 870 | 870 |
| Other Island Generation: | 230 | MW | Friday, July 02, 2021 | 8 | 9 | 865 | 865 |
| ML/LIL Imports: | - | MW | Saturday, July 03, 2021 | 9 | 10 | 735 | 735 |
| Current St. John's Temperature & Windchill: | 9 °C | N/A | Sunday, July 04, 2021 | 10 | 11 | 745 | 745 |
| 7-Day Island Peak Demand Forecast: | 870 | MW | Monday, July 05, 2021 | 16 | 16 | 750 | 750 |

Supply Notes For June 29, 2021

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|--|-------|--------|
| Mon, Jun 28, 2021 | Actual Island Peak Demand ⁸ | 17:00 | 822 MW |
| Tue, Jun 29, 2021 | Forecast Island Peak Demand | | 750 MW |

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).